

operated by Trigen. MRT indicates that the proposed new delivery point will have the capacity to deliver up to 24,000 MMBtu of natural gas on a peak day, but MRT estimates that only 3,500,000 MMBtu of natural gas will be delivered on an annual basis at the proposed point. MRT further indicates that it is authorized to transport gas for Trigen pursuant to its Part 284 open access blanket certificate issued in Docket No. CP89-1121-000 and that Trigen will initially take service under MRT's Rate Schedule ITS. It is also indicated that Trigen will reimburse MRT for the actual cost of the MRT facilities, which MRT estimates to be \$291,036,000.

MRT states that the volumes which will be delivered at the new delivery point will be within Trigen's certificated entitlement and that the addition of the Trigen delivery point is not prohibited by its tariff. It is indicated that MRT has sufficient capacity to accomplish the deliveries proposed herein without detriment to its other customers. MRT further states that the interruptible service provided to Trigen will have no impact on MRT's peak day deliveries, and MRT estimates that it will increase annual deliveries by approximately 3,500,000 MMBtu.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to § 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

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[Project No. 11496-000; Project No. 2523-007]

**City of Oconto Falls Oconto Falls Hydroelectric Project N.E.W. Hydro, Inc. Oconto Falls Hydroelectric Project; Amended of Notice of Site Visit**

October 11, 1995.

The Federal Energy Regulatory Commission (FERC) has received an application for new minor license of the Oconto Falls Hydroelectric Project, FERC No. P11496-000 and P-2523-007. The project is located on the Oconto River in southcentral Oconto County, Wisconsin.

The FERC staff intends to prepare an Environmental Assessment (EA) on the hydroelectric project in accordance with the National Environmental Policy Act.

As part of the EA preparation process for Oconto Falls, the Commission issued on October 5, 1995, a Notice of site visit. The staff was informed that there was an error in the time the site visit was to be held.

Due to the above error, the project site visit will be held at 10:00 a.m.

If you would like to attend the site visit, we will meet at 10:00 a.m. on October 25, 1995. The Oconto Falls Hydro Project directions to the meeting location are as follows:

The dam is located on Maple Street in the City of Oconto Falls. From Green Bay, WI, take highway 141 north to highway 22. Follow highway 22 west into the City of Oconto Falls. Turn left on county trunk CC (Maple Street). The dam will be on the right.

We will conclude the site visit at the Hydroelectric Project location. Please be aware that you will be responsible for your own lodging, transportation, and meals.

Please notify Mr. Charles Alsberg, North American Hydro, Inc. at (414) 293-4628, if you plan to attend the site visit. All those attending the site visit are urged to refrain from any communication concerning the merits of the license application to any member of the Commission staff or Commission's Contractor, CH2M HILL, outside of the established process for developing the licensing record.

For further information, please contact Ms. Angela Oliver at (202) 219-2998.

Lois D. Cashell,

*Secretary.*

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[Docket No. ER95-1468-000; Docket No. ER95-976-000; Docket No. TX95-5-000]

**Southern Company Services, Inc.; Southern Energy Marketing, Inc.; Southeastern Power Administration; Notice of Issuance of Order**

October 10, 1995.

On April 28, 1995, Southern Energy Marketing, Inc. (Southern Energy),<sup>1</sup> filed an application in Docket No. ER95-976-000 to sell power at market-based rates. Southern Energy also requested waiver of the Commission's regulations and blanket authorizations that have been granted to other power marketers.

In particular, Southern Energy requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liabilities by Southern Energy. On September 29, 1995, the Commission issued an Order Accepting for Filing, Suspending and setting for Hearing Proposed Transmission Tariffs, Accepting Market-Based Rates (as modified) for Filing and Granting Waivers and Authorizations (Order), in the above-docketed proceedings.

The Commission's September 29, 1995 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (I), (J), and (L):

(I) Within 30 days after the date of issuance this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Southern Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(J) Absent a request to be heard within the period set forth in Ordering Paragraph (I) above, Southern Energy is hereby authorized, pursuant to section 204 of the Federal Power Act, to issue securities and assume obligations and liabilities as guarantor, executor, security, or otherwise in respect to any security of another persons; provided that such issue or assumption is for some lawful object within the corporate purposes of Southern Energy, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(L) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by

<sup>1</sup> Southern Energy Marketing, Inc. is a Southern Company power marketer affiliate.

continued Commission approval of Southern Energy's issuances of securities or assumptions of liabilities.

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Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 30, 1995.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street NE, Washington, DC 20426.

Lois D. Cashell,

*Secretary.*

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**[Docket No. CP96-10-000]**

**Transwestern Pipeline Company;  
Notice of Application**

October 11, 1995.

Take notice that on October 4, 1995, Transwestern Pipeline Company (Transwestern), Post Office Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP96-10-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction, installation and operation of certain compression and related facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Transwestern seeks authorization to (1) Construct and operate a compressor station near Bisti, New Mexico (Bisti Compressor Station), consisting of a 10,000 horsepower (hp) electric motor driven compressor and related facilities, located near Mile Post 36 on Transwestern's San Juan Lateral in San Juan County, New Mexico; (2) construct and operate a 7,000 hp electric motor driven compressor, and related facilities at Transwestern's existing Bloomfield Compressor Station located on Transwestern's San Juan Lateral in San Juan County, New Mexico; (3) operate, as discussed in the application, an existing 4,132 hp gas compressor at Transwestern's Bloomfield Compressor Station originally certificated as a back-up compressor; (4) adjust its capacity on its mainline and San Juan Lateral facilities on a flexible basis in response to market demands for San Juan gas by changing the pressure in its mainline facilities from the current level of 950 psig to as low as 800 psig, to the extent required to meet reduced market demand for firm transportation capacity to California, but high demand for San Juan gas in Arizona, California and

Transwestern's eastern markets; and (5) purchase from Northwest Pipeline Corporation (Northwest) a 77.7 percent ownership interest in Northwest's south end mainline extension facilities extending from the Ignacio Compressor Station near Ignacio, Colorado to the Blanco Hub near Bloomfield, New Mexico (the La Plata Facilities), acquire capacity in such facilities, as provided in the Northwest-Transwestern Letter of Intent (Agreement), and operate such jointly-owned La Plata facilities.

Transwestern states that the agreement between Transwestern and Northwest provides that the exact levels of the ownership interest and capacity to be acquired by Transwestern are subject to change based on the amount of capacity retained by Northwest in order to serve changes in receipt and delivery points made by Northwest's customers as of October 20, 1995. Transwestern further states that Northwest will use reasonable efforts to file its abandonment application no later than November 3, 1995 reflecting customer's elections and Transwestern will supplement its application, if necessary, on or about November 3, 1995, to also reflect such elections.

Transwestern states that the cost of compressors and related facilities proposed to be constructed is \$14.6 million, and such additional compression facilities will allow Transwestern to add 170,000 Dth/day of capacity to the San Juan Lateral. It is stated that such 170,000 Dth/day is the amount of additional firm capacity on the San Juan Lateral requested by shippers under newly executed long-term, firm transportation agreements. According to Transwestern, granting it the flexibility to adjust the pressure, and thereby the capacity, on its mainline at Thoreau, to the extent necessary to meet reduced market demand for firm mainline capacity to California, and high market demand for San Juan gas in California and Transwestern's eastern markets, would allow Transwestern to add up to an additional 85,000 Dth/day of capacity on the San Juan Lateral from the compression facilities proposed herein. While capacity on the San Juan Lateral would be increased by up to 85,000 Dth/day as a result of reducing mainline capacity on a firm basis. However, Transwestern states that it would maintain its ability to fully serve all of its firm customers.

Transwestern states that with the flexibility to adjust the pressure, and thereby the capacity, on the mainline to respond to market demand, the additional compression facilities proposed herein would result in a total capacity increase of 255,000 Dth/day on

the San Juan Lateral. It is stated that with such additional capacity, the capacity of the San Juan Lateral would total up to 775,000 Dth/day on an annual basis, as compared to the current design capacity of 520,000 Mcf/day. On a peak day, Transwestern contends that the increased capacity on the San Juan Lateral could reach up to 275,000 Dth/day, for a total peak day capacity of up to 795,000 Dth/day.

Based on existing receipt and delivery points (which are subject to change as provided in the Agreement), Transwestern states that it will acquire a 77.7 percent ownership interest in the La Plata Facilities, and, in addition to other capacity defined in the Agreement, 276,000 Dth/day of north to south capacity through the La Plata A compressor station. It is stated that Northwest will retain an ownership interest of 22.3 percent, and with respect to the north to south capacity, 24,000 Dth/day of capacity, and sufficient south to north capacity to meet its customers' needs. Transwestern states that the cost of its 77.7 percent ownership interest is \$21.0 million, based on the estimated book value at the projected closing date. According to Transwestern, the 276,000 Dth/day of north to south capacity through the La Plata A compressor station includes contracts for 201,000 Dth/day capacity previously subscribed by Northwest which are intended to be assigned to Transwestern. Transwestern states that the Agreement provides that Transwestern will attempt to negotiate such assigned contracts, but that if such contracts cannot be renegotiated and/or assigned, Northwest will retain such contracts, and the capacity and ownership percentage retained by Northwest will be adjusted to the extent that Northwest will retain north to south capacity. In addition, Transwestern contends that such 276,000 Dth/day includes 75,000 Dth/day of capacity newly subscribed by Transwestern under long-term firm transportation agreements.

Transwestern respectfully requests expedited action by the Commission in light of the following circumstances: (1) The need to meet the market demand evidenced by the executed firm transportation agreements submitted with the application; (2) the need to provide San Juan producers with the means to transport their gas to market and avoid the shut-in of gas; (3) submission with the application of a complete environmental report; (4) the limited construction window of July 1 through mid-February due to the environmental factors discussed in such report; and (5) the fact that no